# **User Manual**

# Hybrid V 3P 6KW/9KW INVERTER / CHARGER

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# **ABOUT THIS MANUAL**

## Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

### Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

# SAFETY INSTRUCTIONS



# WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

# INTRODUCTION

This hybrid PV inverter can provide power to connected loads by utilizing PV power, utility power and battery power.

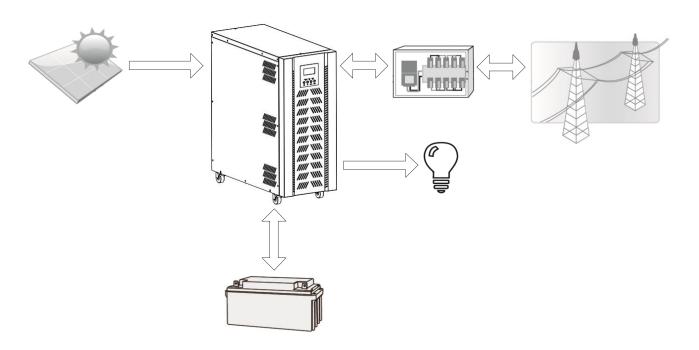
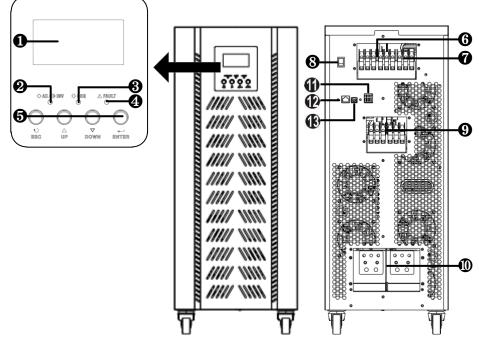


Figure 1 Basic hybrid PV System Overview

Depending on different power situations, this hybrid inverter is designed to generate continuous power from PV solar modules (solar panels), battery, and the utility. When MPP input voltage of PV modules is within acceptable range (see specification for the details), this inverter is able to generate power to feed the grid (utility) and charge battery. Galvanic isolation designed between PV/DC and AC output, so that user could connect any type of PV array to this Hybrid inverter. See Figure 1 for a simple diagram of a typical solar system with this hybrid inverter.

## **Product Overview**



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Grid connectors
- 7. AC output connectors (Load connection)
- 8. Power on/off switch

- 9. PV connectors
- 10. Battery connectors
- 11. Dry contact
- 12. RS-232 communication port
- 13. USB communication port

# INSTALLATION

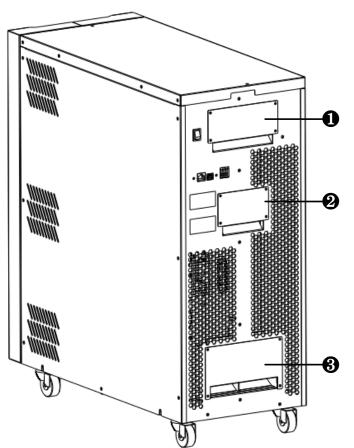
# **Unpacking and Inspection**

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- The unit x 1
- User manual x 1
- Communication cable x 1
- Software CD x 1

## Preparation

Before connecting all wirings, please take off three covers by removing 12 screws as shown in **1**, **2** and **3** below.



# Location for the Unit

Consider the following points before selecting where to install:

- It's requested to have a clearance of approx. 80 cm to the front and back of the unit and approx. 50 cm to the side.
- Dusty conditions on the unit may impair the performance of this inverter.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- For proper operation, please use appropriate cables.

# **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size. **Ring terminal:** 

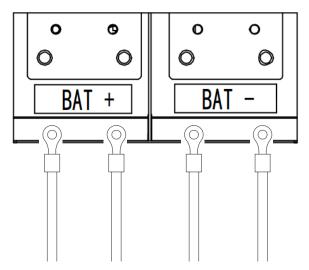
**WARNING!** All wiring must be performed by a qualified personnel. **WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

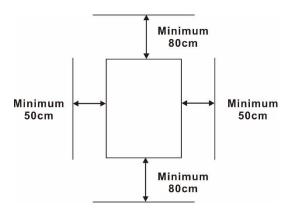
# Recommended battery cable and terminal size: Model Typical Battery Cable Size Ring Terminal

Model	Typical Battery Cable Size		Cable Size	r.	ing rermi	lidi	Torque	ĺ
	Amperage	Capacity		Cable	Dimer	nsions	Value	
				mm <sup>2</sup>	D (mm)	L (mm)		
6KW	180A	600AH	2*4AWG	44	8.4	33.5	10~12 Nm	
ONVV	100A	OUUAH	1*1/0AWG	60	8.4	49.7	10~12 Nm	
9KW	250A	600AH	2*2AWG	76	8.4	39.2	10~12 Nm	ĺ

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 10-12 Nm. Make sure polarity at both the battery and the unit is correctly connected and ring terminals are tightly screwed to the battery terminals.





Torquo



#### WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

**CAUTION!!** Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

**CAUTION!!** Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

# AC Input/Output Connection

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

**CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

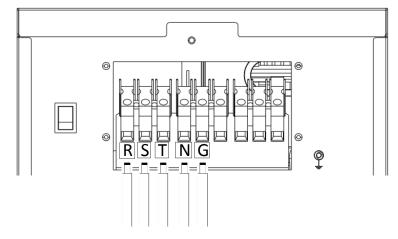
**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below. **Suggested cable requirement for AC wires** 

Model	Model Typical Amperage Gauge		Torque Value
6KW	8.7A	14 AWG	1.4~ 1.6Nm
9KW	13A	12 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
  - (\_\_\_→Ground (yellow-green)
  - R→LINE (black)
  - S→LINE (gray)
  - T→LINE (brown)
  - N→Neutral (blue)



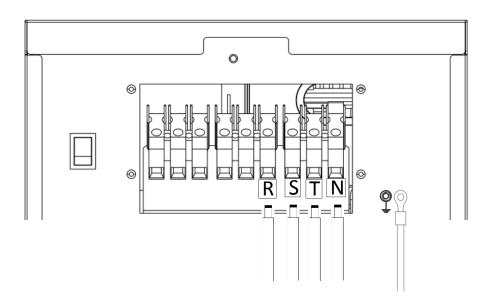
#### WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.

Ground (yellow-green) R→LINE (black) S→LINE (gray) T→LINE (brown) N→Neutral (blue)

ľ,



5. Make sure the wires are securely connected.

**CAUTION:** Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

## **PV** Connection

**CAUTION:** Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules.

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for PV module connection. There are three MPP trackers and each tracker contains two terminals: positive (+) and negative (-). To reduce risk of injury, please use the proper recommended cable size as below.

Model	MPP Number	Typical Amperage	Cable Size	Torque Value
	PV 1	13A	12AWG	
6KW	PV 2	13A	12AWG	2.0~2.4Nm
	PV 3	13A	12AWG	
	PV 1	18A	10AWG	
9KW	PV 2	18A	10AWG	2.0~2.4Nm
	PV 3	18A	10AWG	

#### **PV Module Selection:**

When selecting proper PV modules, please be sure to consider below parameters:

1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.

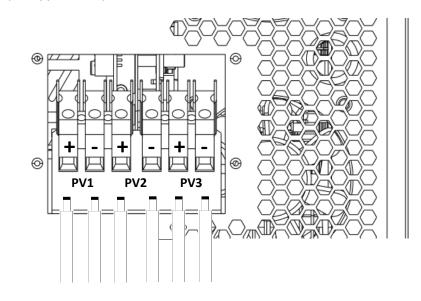
2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode					
INVERTER MODEL	6KW	9KW			
Max. PV Array Open Circuit Voltage	45	0Vdc			
PV Array MPPT Voltage Range	120~	430Vdc			
MPP Number		3			

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 3 mm for positive and negative conductors.
- Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.





#### Recommended PV module specification

Maximum Power (Pmax)	250Wp
Max. Power Voltage Vmpp(V)	30.7Vdc
Max. Power Current Impp(A)	8.15A
Open Circuit Voltage Voc(V)	37.4Vdc
Short Circuit Current Isc(A)	8.63A

#### **Recommended PV module Configuration**

	Combination #	PV	/ 1	PV	2	P\	/ 3	Q'ty of r	nodules
	Model	6KW	9KW	6KW	9KW	6KW	9KW	6KW	9KW
	PV module numbers in series	6	6	6	6	6	6	26	26
1	PV module numbers in parallel	2	2	2	2	2	2	36pcs	36pcs
2	PV module numbers in series	6	6	6	6	6	6	18pcs	18pcs
3	PV module numbers in series	8	8	8	8	8	8	24pcs	24pcs
4	PV module numbers in series	11	11	11	11	11	11	33pcs	33pcs
5	PV module numbers in series		8		8		8		19000
5	PV module numbers in parallel		2		2		2		48pcs

## **Communication Connection**

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

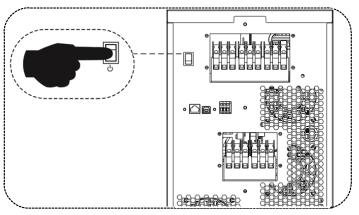
## **Dry Contact Signal**

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status			(	Condition	Dry conta	ct port: NC C NO
					NC & C	NO & C
Power Off	Unit is of	fan	d no output is	powered.	Close	Open
	Output is	pov	vered from Uti	lity.	Close	Open
	Output	is	Program 01	Battery voltage < Low DC warning	Open	Close
	powered		set as SUB	voltage	Open	Close
	from			Battery voltage > Setting value in		
	Battery	or		Program 21 or battery charging	Close	Open
Power On	Solar.			reaches floating stage		
			Program 01	Battery voltage < Setting value in	Open	Close
			is set as	Program 20	Орсп	Close
			SBU	Battery voltage > Setting value in		
				Program 21 or battery charging	Close	Open
				reaches floating stage		

# **OPERATION**

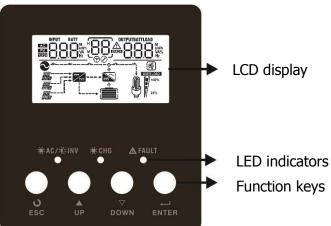
## **Power ON/OFF**



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the back panel of the unit) to turn on the unit.

## **Operation and Display Panel**

The operation and display panel, shown in below chart, is on the front panel of the unit. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



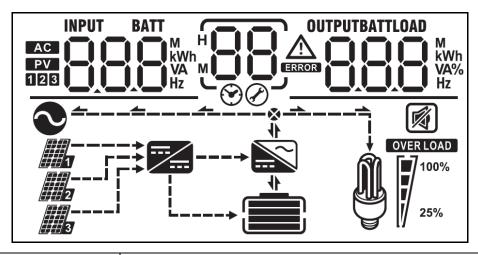
#### **LED Indicator**

LED Indicator			Messages
¥AC/¥×INV			Output is powered by utility in Line mode.
~ <b>~</b> ~AU/~ <b>~</b> ~INV	Green	Flashing	Output is powered by battery or PV in battery mode.
🔆 CHG	Croon	Solid On	Battery is fully charged.
- UNU	Green	Flashing	Battery is charging.
▲ FAULT	Red	Solid On	Fault occurs in the inverter.
	Reu	Flashing	Warning condition occurs in the inverter.

#### **Function Keys**

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

# **LCD Display Icons**



Icon	Function						
Input Source Information							
AC	Indicates the AC in	Indicates the AC input					
PV 1	Indicates the 1 <sup>st</sup> P	V panel input					
PV 2	Indicates the 2 <sup>nd</sup> P	V panel input					
PV 3	Indicates the 3 <sup>rd</sup> P	V panel input					
INPUT BATT	Indicate input volt voltage, PV3 volta		cy, battery voltage, rrent	PV1 voltage, PV2			
Configuration Program and F	ault Information						
88	Indicates the setting programs.						
	Indicates the warning and fault codes. Warning: Flashing with warning code Fault: display with fault code						
Output Information							
OUTPUTBATTLOAD M VA VA % Hz	Indicate the output load in Watts, PV1 and DC discharging	charger power, PV					
Battery information							
	Indicates battery level by 0-24%, 25-49%, 50-74%, 75-100% and charging status.						
Load information							
OVERLOAD	Indicates overload.						
	Indicates the load	level by 0-24%, 2	5-49%, 50-74% an	d 75-100%.			
<b>M 1</b> <sup>100%</sup>	0%~24%	25%~49%	50%~74%	75%~100%			
25%	7	7		7			

Mode operation information	Mode operation information					
	Indicates unit connects to the mains.					
	Indicates the unit connects to the 1 <sup>st</sup> string of PV panel					
2	Indicates the unit connects to the 2 <sup>nd</sup> string of PV panel					
3	Indicates the unit connects to the 3 <sup>rd</sup> string of PV panel					
	Indicates the solar charger is working					
	Indicates the DC/AC inverter circuit is working.					
Mute operation						
	Indicates unit alarm is disabled.					

# LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Program	Description	Selectable option	
00	Exit setting mode	Escape	
		0 <u>, 506</u>	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time. Solar energy provides power to the
01	Output source priority selection	"@' <u>]] ]</u>	loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 20 or solar and battery is not sufficient.
02	AC input voltage range	Appliances (default)	If selected, acceptable AC input voltage range will be within 90-280VAC.

		ups Og UPS	If selected, acceptable AC input voltage range will be within 170-280VAC.
03	Output voltage		230V (Default)
04	Output frequency	$\begin{array}{c} & & \\ & & \\ \hline & \\ & \\ & \\ & \\ & \\ & \\ &$	60Hz 0Ч_ <u>60</u> нz
05	Solar supply priority	05 <u>6LU</u> 05 <u>L6U</u>	Solar energy provides power to charge battery as first priority. Solar energy provides power to the loads as first priority.
06	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable
07	Auto restart when overload occurs	Restart disable (default)	Restart enable $\bigcirc$ $\Box \vdash E$
08	Auto restart when over temperature occurs	Restart disable (default)	Restart enable $\bigcirc$ $\Box = \Box = \Box$
09	Solar or battery energy feed to grid configuration	09 <u>0+3</u> 09 <u>0+8</u>	Solar or battery energy feed to grid disable. Solar or battery energy feed to grid enable.
10	Charger source priority: To configure charger source priority		s working in Line, Standby or Fault an be programmed as below: Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.

		Solar and UtilitySolar energy and utility will charge(default)battery at the same time.
		ID_SAU
		Only SolarSolar energy will be the only charger source no matter utility is available
		or not.
		If this inverter/charger is working in Battery mode or Power saving mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.
		R phase default setting: 60A
	Maximum charging current:	S phase default setting: 60A
11	To configure total charging current for solar and utility chargers.	
	(Max. charging current = utility charging current + solar	T phase default setting: 60A
	charging current)	
		setting range is from 10A to 180A. Increment of each click is 10A.
		R phase default setting: 30A
	Maximum utility charging current	<u>₽: 13_308</u>
		S phase default setting: 30A
13		<u>8] 308</u>
		T phase default setting: 30A
		<u> 93  3 308</u>
		setting range is 2A , 10A , 20A , 30A , 40A , 50A and 60A.
	Battery type	AGM (default) Flooded
		י <u>ק אטה</u>   <u>יק אנמ</u>
14		User-Defined If "User-Defined" is selected,
		battery charge voltage and low DC cut-off voltage can be set up in program 17, 18 and 19.

		101/ model default actting: E6 11/		
		48V model default setting: 56.4V		
17	Bulk charging voltage (C.V voltage)	<u>    [u</u>  ] <u>  564'</u>		
		If self-defined is selected in program 14, this program can be		
		set up. Setting range is from 48.0V to 64.0V .		
		Increment of each click is 0.1V.		
		48V model default setting: 54.0V		
18	Floating charging voltage			
10		If self-defined is selected in program 14, this program can be		
		set up. Setting range is from 48.0V to 64.0V.		
		Increment of each click is 0.1V.		
		48V model default setting: 40.8V		
19	Low DC cut off battery voltage	_ <u></u> I <u>9</u> <u>40.8°</u>		
15	setting	If self-defined is selected in program 14, this program can be		
		set up. Setting range is from 40.8V to 48.0V. Increment of		
		each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.		
		44.0V 45.0V		
	Battery stop discharging voltage when grid is available			
		46.0V (default) 47.0V		
		CŬ <u>45'</u> CŬ <u>41'</u>		
20		48.0V 49.0V		
		50.0V 51.0V		
		Battery fully charged 48.0V		
	Battery stop charging voltage when grid is available			
21				
21		49.0V 50.0V		
L	L			

		51.0V	52.0V
			2 <u>,1    52  </u>
		55.0V	56.0V
21	Battery stop charging voltage	2 <u>₀  ŜSr</u>	2 <u>, 56'</u>
	when grid is available	57.0V	58.0V
		2 <u>  Ŝ٦'</u>	2 <u>,                                     </u>
		Return to default	If selected, no matter how users switch display screen, it will
	Auto return to default display screen	display screen (default)	automatically return to default
		C <u>C                                   </u>	display screen (Input voltage
22			/output voltage) after no button is pressed for 1 minute.
		Stay at latest screen	If selected, the display screen will stay at latest screen user finally
		<u> -134 Š2</u>	switches.
		Backlight on (default)	Backlight off
23	Backlight control	53 700	2 <u>3 LOF</u>
		Alarm on (default)	Alarm off
24	Alarm control	24 <u>600</u>	2 <u>4 60F</u>
	Doong while primary course is	Alarm on (default)	Alarm off
25	Beeps while primary source is interrupted	25 <u>800</u>	۲ <u>۵ - ROF</u>
		Record enable(default)	Record disable
27	Record Fault code	2 <u>] FEU</u>	5 <u>7 F92</u>
		Not reset(Default)	Reset
29	Reset PV energy storage	2 <u>8 UFF</u>	2 <u>9 - FSE</u>

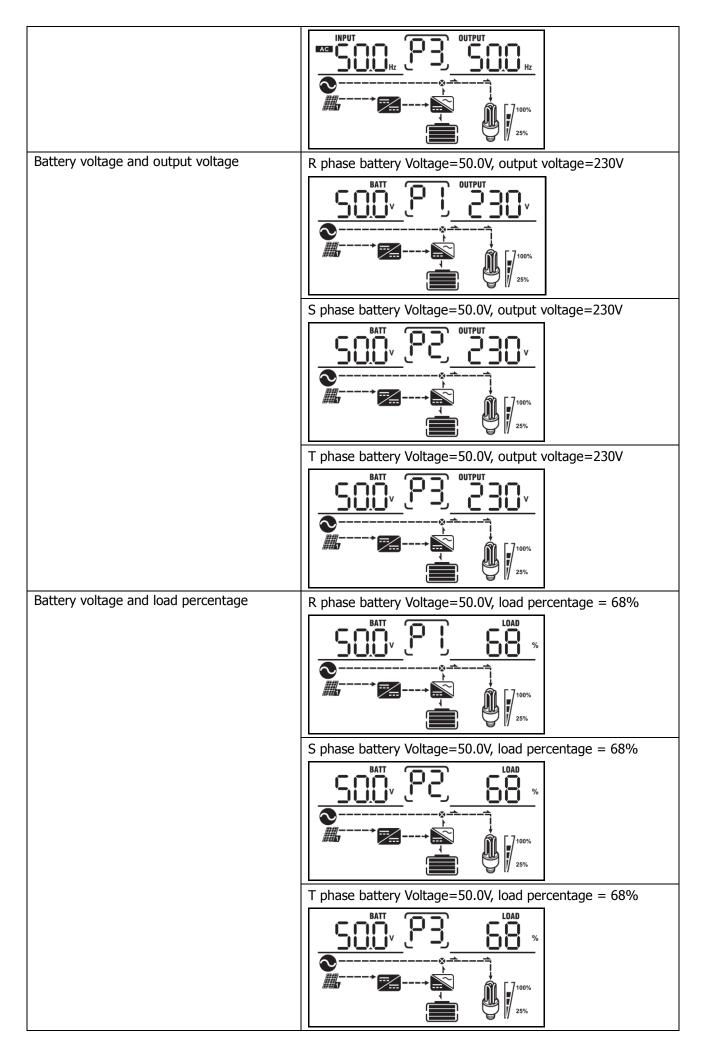
		00:00 (Default)
30	Start charging time for AC charger	The setting range of start charging time for AC charger is from 00:00 to 23:00, increment of each click is 1 hour.
31	Stop charging time for AC charger	00:00 (Default)
32	Scheduled time for AC output on	00:00 (Default) DOC DEFAULT OUTPUT OUTPUT OUTPUT OUTPUT DOC D D D D D D D D D D D D D D
33	Scheduled time for AC output off	00:00(Default) <b>The setting range of scheduled Time for AC output off is from</b> 00:00 to 23:00, increment of each click is 1 hour.
34	Set country customized regulations	India(Default)If selected, acceptable feed-in grid voltage range will be 195.5~253VAC. Acceptable feed-in grid frequency range will be 49~51Hz.GermanyIf selected, acceptable feed-in grid voltage range will be 184~264.5VAC. Acceptable feed-in grid frequency range will be 47.5~51.5Hz.South AmericaIf selected, acceptable feed-in grid voltage range will be 184~264.5VAC. Acceptable feed-in grid frequency range will be 47.5~51.5Hz.South AmericaIf selected, acceptable feed-in grid voltage range will be 184~264.5VAC.South AmericaIf selected, acceptable feed-in grid voltage range will be 184~264.5VAC.
95	Time setting – Minute	Acceptable feed-in grid frequency range will be 57~62Hz.
		For minute setting, the range is from 00 to 59.

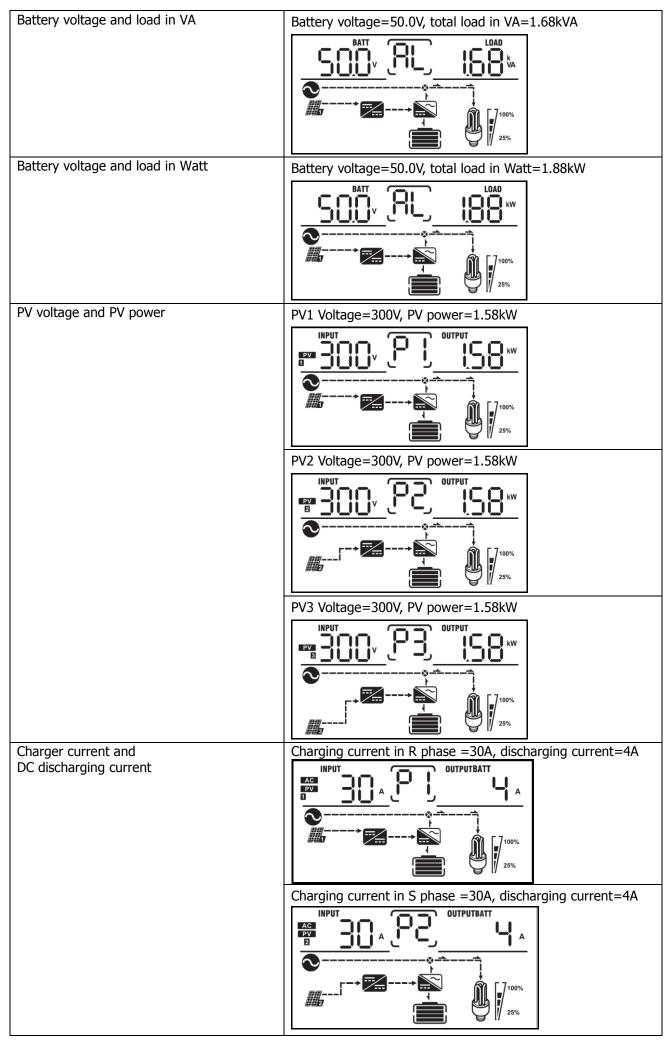
96	Time setting – Hour	$\underbrace{HOU}_{ \otimes \mathcal{O}} \underbrace{95}_{ \otimes \mathcal{O}} \underbrace{00}_{ \otimes \mathcal{O}}$ For hour setting, the range is from 00 to 23.
97	Time setting– Day	$ \underbrace{\begin{array}{c} \begin{array}{c} \\ \end{array}} \\ \\ \end{array} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\$
98	Time setting– Month	For month setting, the range is from 01 to 12.
99	Time setting – Year	<b>YER 99 16</b> For year setting, the range is from 16 to 99.

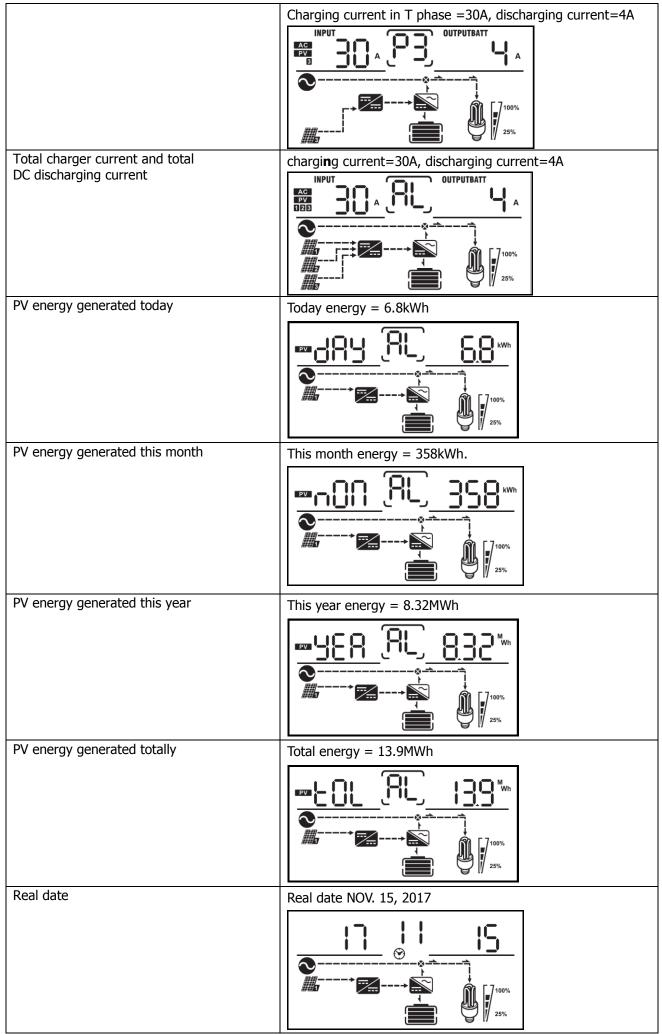
# **Display Setting**

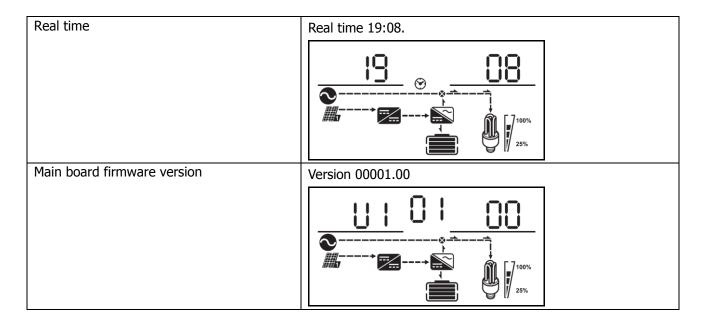
The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, charging current, battery voltage, output voltage, output frequency, load percentage, load in Watt, load in VA, load in Watt, DC discharging current, main board firmware version and SCC firmware version.

Select item	LCD display
Input voltage and output voltage (Default Display Screen)	R phase input Voltage=230V, output voltage=230V
	T phase input Voltage=230V, output voltage=230V
Input frequency and output frequency	R phase input frequency=50.0Hz, output frequency=50.0Hz
	S phase input frequency=50.0Hz, output frequency=50.0Hz S phase input frequency=50.0Hz T phase input frequency=50.0Hz, output frequency=50.0Hz





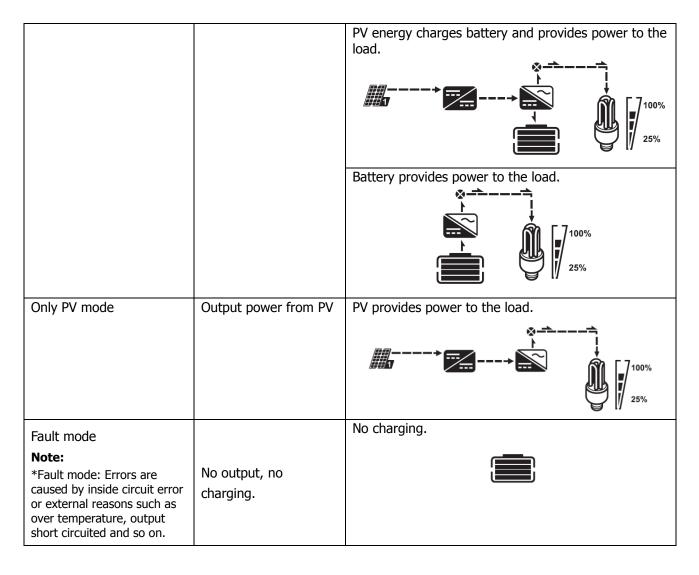




# **Operating Mode Description**

Operating mode	Behaviors	LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. *Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.	No output power, solar or utility charger available	Battery is charged by utility. Battery is charged by PV energy. Battery is charged by utility and PV energy. Battery is charged by utility and PV energy. Battery is charged by PV energy and feed PV energy to grid. No charging.

		Utility charges battery and provides power to load.
	Output power from utility. Charger available	Utility and battery power provide power to load.          Image: Constraint of the second se
Line mode		PV energy and utility charge battery, and utility provides power to load.
	Output power from utility. Charger available	PV energy charges battery, utility and PV energy provide power to the load.
		PV energy charges battery, PV energy provides power to the load and feeds remaining energy to the grid.
Battery mode	Output power from battery or PV	PV energy and battery energy supply power to the load.



# Warning Indicator

Warning Code	Warning Event	Icon flashing
01	Fan locked	
02	Over temperature	<b>⊴</b> 50
03	Battery over charged	
04	Low battery	<u>[</u> ]⊣_^
07	Overload	
10	Output power derating	
15	PV weak	<b>[15</b> ]^
19	Battery open	Ъ₽ <sup></sup> ^

# **Faults Reference Code**

Fault Code	Fault Event	Icon on
01	Fan locked	
02	Over temperature	
03	Battery voltage is too high	
04	Battery voltage is too low	
05	Output short circuited	
06	Output voltage abnormal	
07	Over load time out	
08	Bus voltage is too high	
09	Bus soft start failed	
10	PV current over	
11	PV voltage over	ERECOR
12	Charge current over	
51	Over current or surge	
52	Bus voltage is too low	
53	Inverter soft start failed	
55	Over DC offset in AC output	
56	Battery disconnected	
57	Current sensor failed	
58	Output voltage is too low	58,
60	Power feedback protection	
71	Internal firmware version inconsistent	
80	Internal CAN fault	

81	Internal host loss	
82	Internal synchronization loss	
83	Internal battery voltage detected different	
84	Internal AC input voltage and frequency detected different	
86	Internal AC output mode setting is different	

# SPECIFICATIONS

MODEL	6KW	9KW		
RATED OUPUT POWER	200014/	200014/		
(per phase)	2000W	3000W		
PV INPUT (DC)				
Max. PV Power (per MPP Tracker)	3000W	4000W		
Max. PV Array Open Circuit Voltage	450	VDC		
MPPT Range @ Operating Voltage	120 VDC~430 VDC			
Number of MPP Tracker	3			
GRID-TIE OPERATION				
GRID OUTPUT (AC) (per phase)				
Nominal Output Voltage	220/230/240 VAC			
Feed-in Grid Voltage Range	195.5~253 VAC @India regulation			
	184 ~ 264.5 VAC @Germany regulation			
Feed-in Grid Frequency Range	49~51Hz @India regulation			
		ermany regulation		
Nominal Output Current	8.7A	13A		
Power Factor Range	>0.99			
Maximum Conversion Efficiency	, 95%			
(DC/AC)				
OFF-GRID, HYBRID OPERATION	per phase)			
GRID INPUT				
Acceptable Input Voltage Range		r 170 - 280 VAC		
Frequency Range		Auto sensing)		
Fuse		A		
BATTERY MODE OUTPUT (AC) (pe		1240.140		
Nominal Output Voltage	, , ,	/240 VAC		
Output Waveform		ne Wave		
Efficiency (DC to AC)	93	%		
BATTERY & CHARGER	40.1	100		
Nominal DC Voltage	48 VDC			
Maximum Charging Current (from Grid)	60 A (per phase)			
Maximum Charging Current (from PV)	60 A (per MPP Tracker)			
Maximum Charging Current	180 A			
GENERAL				
Dimension, D X W X H (mm)	590 x 260 x 650			
Net Weight (kgs)	36			
INTERFACE				
Parallel-able	No			
External Safety Box (Optional)	No			
Communication	USB or RS232/Dry-Contact			
ENVIRONMENT				
Humidity	0 ~ 90% RH (ľ			
Operating Temperature	0 to 50°C			

# **TROUBLE SHOOTING**

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	<ol> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>	
No response after power on.	No indication.	<ol> <li>The battery voltage is far too low. (&lt;1.4V/Cell)</li> <li>Battery polarity is connected reversed.</li> </ol>	<ol> <li>Check if batteries and the wiring are connected well.</li> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	<ol> <li>Check if AC wires are too thin and/or too long.</li> <li>Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)</li> </ol>	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and red LED is on.	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage is lower than 190Vac or higher than 260Vac)	<ol> <li>Reduce the connected load.</li> <li>Return to repair center</li> </ol>	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 10	Surge		
	Fault code 12	DC/DC over current or surge.	Restart the unit. If the error	
	Fault code 51	Over current or surge.	happens again, please return to repair center.	
	Fault code 52	Bus voltage is too low.		
	Fault code 55	Output voltage is unbalanced.		
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well but the problem remains, please return to repair center.	

Buzzer beeps continuously and red LED is on. Buzzer beeps continuously and red LED is on. Buzzer beeps continuously and red LED is on.	Fault code 60	Current feedback into the inverter is detected.	1. 2.	Restart the inverter. If the problem remains, please contact your installer.
	Fault code 71	Internal firmware version of each inverter is not the same.	1. 2.	Restart the inverter. If the problem remains, please contact your installer.
	Fault code 80	Internal CAN data loss	1. 2.	Restart the inverter. If the problem remains, please contact your installer.
	Fault code 81	Internal Host data loss	1. 2.	Restart the inverter. If the problem remains, please contact your installer.
	Fault code 82	Synchronization data loss	1. 2.	Restart the inverter. If the problem remains, please contact your installer.
	Fault code 83	The battery voltage of each inverter is not the same.	1. 2.	Restart the inverter. If the problem remains, please contact your installer.
	Fault code 84	AC input voltage and frequency are detected different.	1. 2.	Restart the inverter. If the problem remains, please contact your installer.
	Fault code 86	Internal AC output mode setting is different	1. 2.	Restart the inverter. If the problem remains, please contact your installer.